



Telangana State Electricity Regulatory Commission
5th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

ORDER

ON

**AGGREGATE REVENUE REQUIREMENT/
EXPECTED REVENUE FROM CHARGES
FOR FY 2023-24**

FOR

**The Co-operative Electric Supply Society Limited,
Sircilla [CESS]**

24.03.2023

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LIST OF ABBREVIATIONS

A&G	Administrative and General
AAE	Additional Assistant Engineer
ACoS	Average Cost of Supply
Act, 2003	The Electricity Act, 2003
ARR	Aggregate Revenue Requirement
BST	Bulk Supply Tariff
CESS	The Co-operative Electric Supply Society Limited, Sircilla
CGRF	Consumer Grievance Redressal Forum
CMD	Contracted Maximum Demand
CWIP	Capital Works in Progress
DTR	Distribution Transformer
ERC	Expected Revenue from Charges
FPT	Filings for Proposed Tariff
FY	Financial Year
GoTS	Government of Telangana State
HT	High Tension
HVDS	High Voltage Distribution System
kVA	Kilo Volt Ampere
LIS	Lift Irrigation Scheme
LT	Low Tension
MD	Maximum Demand
MU	Million Units
NCS	Net Cash System
NoC	No Objection Certificate
O.P.	Original Petition
OCFA	Original Cost of Fixed Assets
PWS	Protected Water Supply
R&M	Repairs and Maintenance
REC	Rural Electric Corporation Limited
RESCO	Rural Electric Supply Co-operative Society
Rs.	Indian Rupees
SPM	Special Purpose Maintenance
TSERC	Telangana State Electricity Regulatory Commission
TSNPDCL	Northern Power Distribution Company of Telangana Limited
TSSPDCL	Southern Power Distribution Company of Telangana Limited



TELANGANA STATE ELECTRICITY REGULATORY COMMISSION
5th Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004

O.P.No.79 of 2022

Dated 24.03.2023

Present

Sri. T. Sriranga Rao, Chairman
Sri. M. D. Manohar Raju, Member (Technical)
Sri. Bandaru Krishnaiah, Member (Finance)

The Co-operative Electric Supply Society Limited, Sircilla (CESS)

... Applicant/Petitioner

The Co-operative Electric Supply Society Limited, Sircilla (CESS), which is exempted from license for distribution and retail supply of power under Section 13 of the Electricity Act, 2003, has filed its Aggregate Revenue Requirement (ARR)/Expected Revenue from Charges (ERC) for FY 2023-24 on 30.11.2022. Having stood over for consideration till this day, the Commission, in exercise of the power vested in it by the Electricity Act, 2003, after considering Petitioner's filings, its subsequent additional information/submissions, suggestions and objections of the other stakeholders in written and in oral during the public hearing held on 20.02.2023 at Sircilla, written responses of the Petitioner, and all other relevant material, passed the following:

ORDER

Chapter-1
Introduction

1.1 BACKGROUND

1.1.1 Telangana State Electricity Regulatory Commission (herein referred to as 'TSERC' or 'Commission') was constituted by the Government of Telangana State (GoTS) in terms of the provisions of Schedule XII(C)(3) of the A.P.Reorganisation Act, 2014, read with Section 82 of the Electricity Act, 2003 (Act, 2003) vide G.O.Ms.No.3, Energy (Budget) Department, dated 26.07.2014.

- 1.1.2 This Commission having been established u/s 82(1) of the Act, 2003 is required to exercise the powers and functions vested in it under Section 86 and Section 62(1) of the Act, 2003 to determine the tariff for (1) supply of electricity by a generating company to a distribution licensee; (2) transmission of electricity; (3) wheeling of electricity; and (4) retail sale of electricity as the case may be within the Telangana State.
- 1.1.3 The Co-operative Electric Supply Society Limited, Sircilla (hereinafter referred as 'CESS') is primarily governed by the Co-operative Societies Act VII of 1964 under which it had been registered and established in the year 1970. The CESS has been exempted from the requirement of obtaining a Distribution and Retail Supply Licence for retail sale of electricity to the consumers connected to Low Tension (LT) network for the supply area specified in the Licence No.5/2000 granted to it earlier under the Telangana Electricity Reform Act, 1998 [Act 30 of 1998, r/w Telangana Gazette Notification dated 01.06.2016 and G.O.Ms.No.45, Law (F), 1st June, 2016], for one (1) year from 10.06.2004 to 09.06.2005 as per the Orders of the Commission dated 15.06.2004 and is being exempted from time to time by the Commission.
- 1.1.4 The Commission, in its proceeding No.TSERC/Secy/165/2016 dated 11.11.2016, in exercise of the powers under Section 13 of the Act, extended the exemption which was earlier granted by it under proceedings of TSERC bearing No.Secy/1/2015 dated 12.05.2015 to the CESS from the application of provisions of Section 12 of the Act, 2003 for a further period of five (5) years from 01.04.2016 to 31.03.2021.
- 1.1.5 Subsequently, the Commission in its Order dated 28.08.2020 in O.P.No.05 of 2020 has modified the exemption issued on 11.11.2016 and allowed the CESS to undertake power supply beyond 75 kW/100 HP up to 1500 kVA subject to enhancing the strength of the personnel to meet the requirement of providing additional service and directed CESS to make arrangement for taking over/ establishing necessary technical facilities for extending power supply up to 1500 kVA in coordination with the Northern Power Distribution Company of Telangana Limited (TSNPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly. At the same time the Commission directed TSNPDCL to take all

necessary steps to facilitate CESS to undertake supply of power up to the capacity of 1500 kVA.

1.1.6 In the said Order dated 28.08.2020, the Commission expressed its views that -

“this order is passed only to facilitate the development that is taking place in the area which the society is serving and has to get benefit from it being a cooperative society and working for the betterment of its members and also the Commission would make it clear that this order in no way would mean an amendment to the licence of the respondent licensee to serve in the area since the petitioner is an exemptee only until 31.03.2021 or such further period unless and until it obtains license for the area of supply. Also does not mean that the Commission has allowed parallel operation of the system to the extent the petitioner is allowed, as such both the parties have to mutually cooperate to render better services to the people at large in the area of supply of the society”.

1.1.7 Subsequently, the Commission in exercise of the powers vested in it under Section 13 of the Act, based on the recommendations of GoTS and in the public interest, has accorded extension of the exemption vide proceedings No.TSERC/Secy/22/2021 dated 31.03.2021 r/w its amendment vide proceedings No.TSERC/Secy/34/2021, dated 20.05.2021 from the application of provisions of Section 12 of the Act for a further period of five (5) years i.e., from 01.04.2021 to 31.03.2026 subject to and on the same terms, conditions and restrictions contained in the Licence. The area of supply of CESS being twelve (12) complete revenue mandals viz., Sircilla Urban, Vemulawada, Tangallapalli, Ellanthakunta, Mustabad, Gambhiraopet, Yellareddipet, Veernapalli, Konaraopet, Vemulawada Rural, Boinpally, Chandurthy and Rudrangi village of Rudrangi mandal in Rajanna Sircilla district, Nallagonda, Thippaipalli villages of Kodimyal mandal in Jagtial district; and Gundaram village of Bejjanki mandal in Siddipet district.

1.2 PRESENT PETITION

1.2.1 As per the terms and conditions contained in the said exemption Orders, the CESS is required to file its Aggregate Revenue Requirement (ARR) for the ensuing year by 30th November of the current year.

1.2.2 The Petitioner has filed its ARR/ERC in respect of its Distribution and Retail Supply Business for FY 2023-24 on 30.11.2022.

1.3 ADMISSION OF PETITIONS AND REGULATORY PROCESS

1.3.1 The Petition was examined and found to be generally in order as required under the TSERC (Conduct of Business) Regulations, 2015 (Regulation No.2 of 2015) and the same is admitted and taken on record by assigning O.P.No.79 of 2022.

1.4 DATA GAPS

1.4.1 Upon, further verification of ARR/ERC filings of the Petitioner, the Petition is found to be deficient in certain aspects and therefore, additional information was sought from it. Subsequently, the petitioner submitted the additional information. The Commission has considered the original filings along with the additional information submitted by the petitioner in determining the ARR/ERC for FY 2023-24.

1.5 PUBLIC NOTICE

1.5.1 The Petitioner, as directed by the Commission, published for information of all stakeholders a Public Notice (**Annexure-I**) in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers on 21.12.2022.

1.5.2 The Public Notice was to inform the stakeholders and general public at large that the Petitioner has filed its ARR/ERC for FY 2023-24 before the Commission and inviting objections/suggestions, if any, on the filings together with supporting material by 31.01.2023 with a copy marked to the Commission. It was also notified in the Public Notice that the Commission intends to conduct Public Hearing on 20.02.2023 at 10:30 hours onwards in the Meeting Hall in New Integrated District Offices Complex, Sircilla Town, Rajanna Sircilla District.

1.5.3 The Public Notice and filings along with supporting material have been made available by the Petitioner to all the stakeholders and the public at large. The Public Notice, filings and supporting material were also hosted in the official website of the Commission viz., www.tserc.gov.in.

1.6 RESPONSE TO THE PUBLIC NOTICE

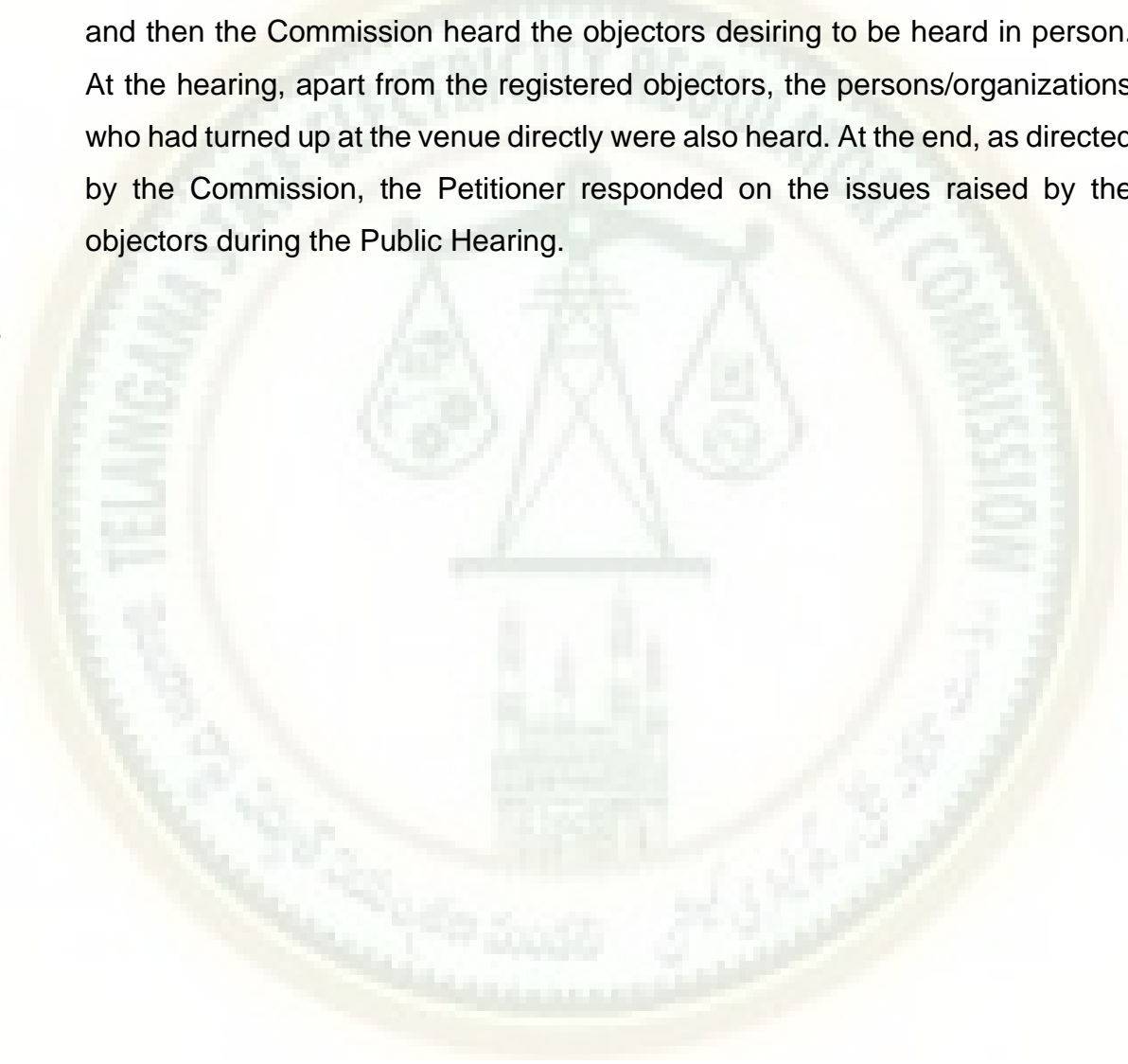
1.6.1 In response to the Public Notice, sixty (60) number of objections/ suggestions were received in writing (**Annexure-II**) by the Commission.

1.6.2 The Petitioner was directed to give its response/replies in writing to all the received objections/suggestions by 09.02.2023 by sending the same to the

respective objector with a copy to the Commission i.e., well before the scheduled date of public hearing. The replies were also posted on the website of the Commission.

1.7 PUBLIC HEARING

1.7.1 The Commission conducted the public hearing on 20.02.2023 in the Meeting Hall in New Integrated District Offices Complex, Rajanna Sircilla District. During the public hearing, the Petitioner made a brief presentation on their ARR filings and then the Commission heard the objectors desiring to be heard in person. At the hearing, apart from the registered objectors, the persons/organizations who had turned up at the venue directly were also heard. At the end, as directed by the Commission, the Petitioner responded on the issues raised by the objectors during the Public Hearing.



Chapter-2 Summary of Filings

2.1 PETITIONER'S SUBMISSIONS

2.1.1 The Petitioner has made the following submissions in their original filings and the additional submissions:

Table 1: Number of consumers, Sales and Revenue projected by CESS for FY 2023-24 (Form 2.1 of Filings)

Category	Description	Number of Consumers	Sales in MU	Revenue Rs. in crore
LT-I	Domestic	169959	179.06	85.92
LT-II	Non-Domestic/Commercial	18094	30.45	32.72
LT-III	Industry (optional)	1325	15.73	13.86
LT-IV	Cottage Industries	5670	30.44	13.02
LT-V	Agricultural	78787	608.62	2.84
LT-VI(A)	Street Lighting	1353	5.71	4.37
LT-VI(B)	PWS	1765	14.18	9.40
LT-VII	General Purpose	1042	2.01	1.84
HT-I	Industry – General (11 kV)	61	24.92	25.32
Total		278056	911.12	189.29

Table 2: ARR and Revenue Gap projected by CESS for FY 2023-24

Particulars	Rs. in crore
	FY 2023-24
Purchase of energy	477.340
Wages, salaries, other allowances and benefits*	50.640
Administrative and general expenses	2.870
Repair and maintenance expenses	4.480
Rents, rates & taxes	0.102
Interest loan	2.679
Interest paid on security deposit	0.653
Legal charges	0.050
Auditors' fees	0.080
Depreciation	10.698
Contribution to provident fund, staff pension and gratuity	3.500
Electricity Duty	0.000
Total Expenditure	553.092
Reasonable Return	9.49
Less Non Tariff Income	7.32
Aggregate Revenue Requirement	555.26
Expected Revenue from charges	189.29
Revenue Gap	(356.48)

*' PRC arrears payable to the employees for FY 2022-23 are included.

2.2 SUMMARY OF NET CAPITAL BASE FOR FY 2023-24

2.2.1 Based on the above, the summary of net capital base for FY 2023-24 claimed

by the Petitioner and approved by the Commission is as follows:

Table 3: Summary of net capital base claimed for FY 2023-24

Rs. in crore

Sl. No.	Particulars	Claimed
	Positive Elements	
1	Original cost of Fixed Assets	179.97
2	Capital Works in Progress	45.99
3	Working Capital	
	a) Average cost of Stores	0.37
	b) Average cash and bank balance	5.42
A	Total of positive items of Capital Base	231.75
	Negative elements	
1	Accumulated Depreciation	114.34
2	Loans	30.00
3	Consumer Security Deposit	11.12
B	Total of negative items of Capital Base	155.46
	Net Capital Base	76.30

2.3 IMPLEMENTATION OF DIRECTIVES

2.3.1 The petitioner in the power point presentation during the public hearing has furnished the following compliance report on implementation of directives.

Table 4: Status of Implementation of Directives

Directive No.	Description	Compliance Report
1	The CESS is directed to regularly pay the full amount due to TSNPDCL for power purchase at the rate fixed by the Commission. TSNPDCL and CESS management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.	As per the directive No.1, the payment mechanism like escrow cover is not feasible due to vary meagre financial position of CESS. Even though the payments to TSNPDCL is making with the available funds regularly. After improvement of financial position, the Escrow mechanism will be taken up accordingly.
2	The CESS is directed to maintain asset class wise details of gross fixed assets capitalised during the year.	Asset class wise details of gross fixed assets capitalized during the year 2022-23 is appended vide annexure-A.
3	The CESS is directed not to release any new connection for industrial category of consumers in violation of tariff determined for each category of consumer.	As per the tariff determined by TSERC from time to time, the new connections are providing to Industrial category & other categories of consumers.

Directive No.	Description	Compliance Report
4	The CESS is directed not to release new agriculture service connections without DSM measures and to ensure that the pump sets are of 5-star rating.	The CESS is educating the agriculture consumers to procure 5 star rating pump sets and releasing the agricultural connections with DSM measures.
5	The CESS is directed to collect 100% of outstanding dues, as on 31.03.2022, from its consumers.	The CESS is collecting the outstanding dues every month from the consumers by special drive programmes.
6	The CESS is directed to collect 100% of outstanding dues, as on 31.03.2022, from its consumers.	All efforts are being taken to collect the current consumption charges from the consumers by effecting disconnections for more than One (1) month current billing amount.
7	The Commission directs the petitioner to desist from the practice of giving multiple service connections to the same premises.	Instructions were given to the filed staff to desist from the practice of giving multiple connections in the same premises.
8	The CESS is directed to conduct energy audit in all Mandal headquarters in its supply area and file quarterly reports, also indicating therein the progress made month-wise.	The fixing of energy meters to 11 kV feeders/DTRs is under progress for conducting the energy audit in all Towns & Mandal headquarters.
9	The CESS is directed to take appropriate action for timely settlement of electrical accident cases in terms of the Commission's proceedings dated 28.12.2015.	All the electrical accidents have been settled and ex-gratia is paid as per the guidelines of the Commission, dated 28.12.2015.
10	In earlier order the Commission directed CESS to submit a detailed report on 'do away with the usage of automatic starters so as to regulate the consumption of electricity' in view of the State Government's initiative to provide 24x7 quality power supply for agricultural consumers. A detailed report of the same shall be submitted by 30th April, 2022.	As per the State Government initiation, the CESS is providing 24 hours supply to the agricultural consumers and removed the identified automatic starters to regulate the power consumption.

Directive No.	Description	Compliance Report
11	The Commission in its Order dated 28.08.2020 in O.P.No.05 of 2020 directed CESS to make arrangement for taking over/establishing necessary technical facilities for extending power supply up to 1500 kVA in coordination with the Northern Power Distribution Company of Telangana Limited (TSNPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly. CESS to submit a comprehensive report on compliance of the directive by 30th April, 2022.	The CESS is making arrangements for taking over/establishing technical facilities for extending power supply upto 1500 kVA in coordination with TSNPDCL and regularising by clubbing the existing multiple LT services in the same premises and billing accordingly.
12	The Commission directs CESS to strictly comply with the Commission's directions issued from time to time and comply with the directives in full henceforth.	The CESS is complying strictly with the Commission directives issued from time to time.
13	The Commission directs the CESS to explore the following –	
i)	the permissibility of power generation for its own requirement within its governing statute.	The subject will be put up before the Managing Committee for further course of action.
ii)	the possibility of arriving at a consensus among its agricultural consumers regarding the hours of supply for its peak load management.	Consumer awareness programmes are conducting regularly in rural areas & Mandal headquarters.
iii)	the possibility of availing Central Government Schemes that are in the interest of its consumers.	The Central Government scheme of DDUGJY is availed & implemented in the interest of consumers in CESS.
	In this regard, CESS to submit a detailed report by 30.09.2022.	

Directive No.	Description	Compliance Report
14	CESS is directed to strictly comply with the provisions under the “Licensee’s duty for supply of electricity on request” Regulation No.4 of 2013 read with the General Terms and Conditions of Supply (GTCS) in levying Development Charges on consumers.	In levying Development charges provisions under GTCS will be implemented.
15	CESS is directed to strictly comply with the terms and conditions of tariff along with the relevant regulations of the Commission governing the monthly billing to consumers.	Monthly billing is implementing in the CESS.
16	The CESS is directed to adhere to its activity of ‘Universal Service Obligation’ under its licence in terms of the Act, 2003 to extend electricity supply to all its applicants’. Wherever NoC from the Forest Department are still awaited, to explore the possibility to extend the power supply through off-grid, standalone distribution of electricity supply, using renewable energy power generating sources or other power generating sources.	Such type of cases will be taken up whenever arises according to the directive.

Chapter-3

Issues raised by Stakeholders, responses of Petitioner and Commission's Views

3.1 OBJECTIONS/SUGGESTIONS MADE ON FILINGS

3.1.1 Sixty (60) stakeholders have filed objections/suggestions on the Petition for ARR/ERC for FY 2023-24. The Petitioner has filed replies on the objections/suggestions received from the stakeholders.

3.1.2 For the sake of clarity, the objections/suggestions raised by the stakeholders and responses of the Petitioner have been consolidated and summarised issue-wise. The Commission has concluded all the objections/ suggestions of the stakeholders made in writing as well as during the course of Public Hearing and the responses to them by the Petitioner. In the subsequent Chapters of this Order, the Commission has dealt with the objections/suggestions of the stakeholders, replies of the Petitioner and the Commission's view while determining the ARR/ERC for FY 2023-24.

3.2 GENERAL

Stakeholders' Submissions

3.2.1 The objector has raised the issue of the statute under which CESS is functioning and required details of Revenue and Expenditure of CESS.

Petitioner's Replies

3.2.2 CESS is functioning under the Cooperative Societies Act, 1964 and the Electricity Act, 2003. The details of Revenue and Expenditure of CESS are as follows:

Table 5: Revenue and Expenditure of CESS

	<i>Rs. in crore</i>		
Financial Year	Revenue	Expenditure	Subsidy
FY 2021-22	141.31	470.28	288.82
FY 2022-23	186.94	512.18	308.28
FY 2023-24	189.29	553.09	356.48

Commission's View

3.2.3 The Commission has taken note of the submissions of stakeholder and CESS.

3.3 RELEASE OF AGRICULTURAL SERVICES

Stakeholders' Submissions

3.3.1 The stakeholder has requested for information on the procedure and necessary

charges/fees to be paid for release of Agricultural services. It was further requested to indicate role of consumer and CESS in the above process.

- 3.3.2 Agricultural consumers in CESS area are levied higher charges for laying of poles and other materials, compared to the agricultural consumers in TSDISCOMs areas. Some of the agricultural consumers are also being levied security deposits and electricity charges unlike the consumers of TSDISCOMs.
- 3.3.3 The detailed procedure specifying the charges to be incurred for availing service connections by the consumers along with responsibility matrix may be notified. All categories of consumers of CESS have to be treated at par with those of TSDISCOMs.
- 3.3.4 Agricultural pump sets are being damaged due to overloading of Distribution Transformers (DTRs). No action was taken on the earlier requests for increasing the capacity of DTRs. CESS should ensure that there are no unauthorized connections on the agricultural DTRs. Measures should be taken to ensure One 16-25 kVA transformer is installed for every 3 nos. agriculture service connections.

Petitioner’s Replies

- 3.3.5 Fixed charges to Agriculture connections without GST for 5 HP and 7.5 HP wells with no-pole to 3-poles to be paid for release of Agricultural services are as given in table below:

Table 6: Details of Fixed charges to Agl connection without GST for 5 HP and 7.5 HP wells with no-pole to 3 poles.

in Rs./-

Sl. No	Particulars	No pole extension	1-pole	2-pole	3-pole
			50 mtrs	100 mtrs	150 mtrs
For other than SC/ST agriculture wells: 5 HP Agriculture wells					
1	Service Line Charges	0	2690	9340	22775
2	Development Charges	5000	5000	5000	5000
3	Security Deposit	400	400	400	400
4	Service Connection Charges	950	950	950	950
5	Application Fee	25	25	25	25
6	Share Capital	20	20	20	20
7	Admission Fee	2	2	2	2
	Total	6397	9087	15737	29172
For only SC/ST Agriculture wells: 5 HP Agriculture wells					
1	Service Line Charges	0	0	1120	15370
2	Development Charges	5000	5000	5000	5000
3	Security Deposit	400	400	400	400

SI. No	Particulars	No pole extension	1-pole	2-pole	3-pole
			50 mtrs	100 mtrs	150 mtrs
4	Service Connection Charges	950	950	950	950
5	Application Fee	25	25	25	25
6	Share Capital	20	20	20	20
7	Admission Fee	2	2	2	2
	Total	6397	6397	7517	21767
For all types of Agriculture wells: 7.5 HP Agriculture wells					
1	Service Line Charges	0	2690	9340	22775
2	Development Charges	8000	8000	8000	8000
3	Security Deposit	880	880	880	880
4	Service Connection Charges	950	950	950	950
5	Application Fee	25	25	25	25
6	Share Capital	20	20	20	20
7	Admission Fee	2	2	2	2
	Total	9877	12567	19217	32652

3.3.6 The additional expenditure towards erection of DTRs will be borne by CESS.

Commission's View

3.3.7 The Commission has taken note of the submissions of stakeholder and CESS.

3.4 ELECTRICAL ACCIDENTS & EX-GRATIA PAID

Stakeholders' Submissions

3.4.1 The details of electrical accidents, lives lost, and ex-gratia provided may be furnished. Delays are witnessed in disbursement of ex-gratia in some cases.

Petitioner's Replies

3.4.2 CESS shall undertake awareness programmes to reduce electrical accidents.

3.4.3 Ex-gratia is being paid to the dependents of the consumers who have lost lives due to electrical accidents. The amount paid to in FY 2021-22 and FY 2022-23 till now in various cases is as follows:

Table 7: Details of Ex-gratia paid to the dependent of the consumers who have lost live due to electrocution

Year	No. of lives lost in accidents		Amount paid by CESS
	Consumers	Cattle	
FY 2021-22	Consumers	12	60
	Cattle	20	6.68
FY 2022-23 (upto January 2023)	Consumers	10	50
	Cattle	10	2.68

Rs.in Lakh

Commission's View

3.4.4 The Commission has taken note of the submissions of stakeholder and CESS.

3.5 OPERATIONAL ISSUES

Stakeholders' Submissions

- 3.5.1 CESS is an electricity cooperative society wherein the electricity consumers are its members. The existence of CESS is justified only when its electricity consumers are provided better service in comparison to the electricity consumers of distribution companies. The electricity consumers of CESS reaped the benefits of the system during the earlier periods due to the dedicated efforts of its members but lately, the service quality has degraded.
- 3.5.2 The operational issues like damaged old poles, loose lines, improper maintenance of electrical infrastructure, frequent fluctuations in voltage levels, passing over of lines just over the houses, metering errors are persistent in the supply area of the CESS. Accidents due to improper fencing of DTRs are regularly seen in some of the areas. No proper actions are being taken on the requests made by the consumers.
- 3.5.3 Transportation of damaged DTRs has to be done by CESS and in case the same are transported by consumers the charges for the same shall be reimbursed. Agricultural consumers are being asked to pay for the repair of damaged DTRs and in case the amount is to be collected a receipt against the payment has to be provided. The detailed financial implications and responsibility matrix of consumers and CESS in case of damage of agricultural DTRs are to be provided.
- 3.5.4 Some of the Agricultural DTRs are currently installed in the middle of agricultural fields and the same have to be shifted to roadside, for easier transportation in case of damage. The agricultural consumers have to be suitably compensated and all safety measures have to be ensured in case of installation of a DTR in their premises.
- 3.5.5 The necessary infrastructure for release of service connections has to be completed without delay. Such infrastructure has to be constructed without adversely affecting the safety of humans and cattle.
- 3.5.6 Earlier, the electric poles were transported by consumers under Sramadanam Program, however, currently the same are being transported by contractors. CESS should ensure that all the material is properly accounted for.

- 3.5.7 A vigilance Police station has to be established in the CESS area.
- 3.5.8 The meagre participation of the consumers during the past proceedings of Consumer Grievance Redressal Forum (CGRF) indicate the poor awareness level of the consumers. Programs have to be conducted to increase awareness on electricity consumption and reduction of electrical accidents, at Mandal and substation level. The consumers have to be made aware of the field level officers and their responsibilities. Wide publicity has to be made on the schedules of CGRF proceedings. The implementation of orders of CGRF are to be monitored by CGM, Operations of the TSDISCOM and communicate the satisfactory report from consumer to the CGRF. A review on the implementation of order of CGRF may be taken up by the CMD on a quarterly basis.
- 3.5.9 CESS has to take measures for operating from own administration facilities with easy access to the consumers.
- 3.5.10 The toll-free number of TSNPDCL shall be made available for consumers in CESS area also.

Petitioner's Replies

- 3.5.11 A survey shall be conducted on the operational issues viz., loose lines, replacement of damaged poles etc. and appropriate measures shall be taken to resolve the same. Fencing shall be provided around all the required DTRs. The loose lines shall be rectified after completion of the current agricultural season. The issue of voltage level fluctuations shall be looked into and will be resolved. Augmentation of DTRs shall be carried out after assessing the need on case-to-case basis.
- 3.5.12 Due care shall be taken to improve the performance of staff. The Initial Security Deposits for releasing Service Connection is being collected considering the load at which the service connection is extended to the consumer.
- 3.5.13 The procedure for availing a new connection in CESS area is similar to that existing in TSNPDCL and TSSPDCL areas. All the facilities being availed by TSNPDCL and TSSPDCL consumers are also provided to CESS consumers.
- 3.5.14 With regards to detailed procedure for providing a new connection, after receiving an application from the consumer, CESS accepts the same and conducts a survey to prepare an estimate considering the number of poles and

line length required. The consumer is given a notice on the amount to be paid for availing the connection and after receiving the payment the works are done and service connection is extended to the consumer.

3.5.15 CESS shall take measures to identify the transformers which are not easily accessible in case of any damage or repair.

3.5.16 CESS shall establish an inward section in the area. In case of any complaints in CESS area, toll-free number 18004250104 and mobile number 9440814066 are made accessible. CESS shall provide contact details of officers and staff along with toll-free number at all the Gram Panchayat offices.

Commission's View

3.5.17 The Commission has taken note of the submissions of stakeholder and replies provided by the Petitioner. The Commission has taken up consumer interactive sessions in every District to bring awareness to general public on the Standards of Performance (SoP) Regulation and functioning of Consumer Grievance Redressal Forum (CGRF).

Chapter-4

ARR/ERC for FY 2023-24

4.1 AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

4.1.1 The Aggregate Revenue Requirement (ARR) for the Petitioner comprises of the following:

- i) Power Purchase cost
- ii) Reasonable Return
- iii) Other Expenditure

4.1.2 The Petitioner's submissions on each of the components of ARR and Commission's analysis and conclusions are detailed hereunder.

4.2 SALES

Petitioner's submissions

4.2.1 The Petitioner has claimed the total sales of 911.12 MU for FY 2023-24. The Petitioner submitted that the consumer category wise sales for FY 2023-24 have been projected based on the actual sales for previous years.

Commission's View

4.2.2 The approach adopted by the Commission in approving the consumer category wise sales for FY 2023-24 is detailed hereunder.

4.2.3 For all the consumer categories except LT-V, the Commission has considered the actual sales for FY 2021-22 and escalated the same by 5-year CAGR (FY 2021-22 upon FY 2016-17) for the respective category to arrive at the sales for FY 2023-24. For the consumer categories wherein the 5-year CAGR (FY 2021-22 upon FY 2016-17) is on negative side, the Commission has considered the sales for those categories at the same level of FY 2021-22.

4.2.4 For LT-V Agricultural category, the approach adopted by the Commission is as given hereunder:

- i) The Commission has analysed details of number of service connections, connected load and consumption for the period from FY 2015-16 to FY 2022-23.
- ii) Therefore, the Commission has approved the sales for FY 2023-24 considering the connected load data as submitted by the Petitioner and operational period of 180 days and 11 hours per day.

4.2.5 Based on the above, the consumer category wise sales claimed by the Petitioner and approved by the Commission for FY 2023-24 is as shown in the Table below:

Table 8: Category wise sales claimed and approved for FY 2023-24

in MU

Category		FY 2023-24	
		Claimed	Approved
LT-Category		886.20	861.19
LT-I	Domestic	179.06	186.94
LT-II	Non-Domestic/Commercial	30.45	31.81
LT-III	Industrial	15.73	13.98
LT-IV	Cottage Industries	30.44	27.05
LT-V	Irrigation & Agriculture	608.62	581.87
LT-VI	Local Bodies, Street Lighting & PWS	5.71	17.69
LT-VII	General Purpose	14.18	1.84
LT-VIII	Temporary Supply	2.01	0.00
LT-IX	EV Charging Stations	0.00	0.00
HT Category at 11 kV		24.92	24.92
HT-I	Industry General	24.92	24.92
TOTAL		911.12	886.11

4.2.6 The Commission has approved the total sales of 886.11 MU for FY 2023-24 as against the claim of 911.12 MU.

4.3 POWER PURCHASE REQUIREMENT

Petitioner's submissions

4.3.1 The Petitioner has claimed the power purchase requirement of 994.46 MU for FY 2023-24.

Commission's View

4.3.2 As against the sales projections of 911.12 MU, the Petitioner has claimed the power purchase requirement of 994.46 MU, thereby the loss levels claimed by the Petitioner works out to be 8.38%. The Petitioner has submitted the loss level of 9.93%, 10.89% , 8.05% and 8.55% for FY 2019-20, FY 2020-21 , FY 2021-22 and FY 2022-23 respectively.

4.3.3 The Commission has considered loss level of 8.20% for FY 2023-24 and has arrived at the power purchase requirement of 965.26 MU for FY 2023-24. Hence, the Commission has approved the power purchase requirement of 965.26 MU against the claim of 994.46 MU for FY 2023-24.

4.4 POWER PURCHASE COST

Petitioner's submissions

4.4.1 The Petitioner has claimed the power purchase cost of Rs.477.34 crore for FY 2023-24 based on net cash system.

Commission's View

4.4.2 The Commission in its Order on approval of retail supply tariffs for FY 2023-24 has approved the tariff of Rs.4.84/kWh for sale of energy by TSNPDCL to HT-VIII RESCO category under which the Petitioner avails supply. Considering the same, for the approved power purchase requirement of 965.26 MU, the Commission has approved the power purchase cost of Rs.467.19 crore for FY 2023-24.

4.5 CAPITAL BASE [ORIGINAL COST OF FIXED ASSETS (OCFA) AND CAPITAL WORKS IN PROGRESS (CWIP)]

Petitioner's submissions

4.5.1 The Petitioner has projected OCFA of Rs.179.97 crore and CWIP of Rs.45.99 crore for FY 2023-24.

Commission's View

4.5.2 The Commission has approved OCFA of 154.77 crore and CWIP of Rs.59.17 crore.

4.6 WORKING CAPITAL

Petitioner's submissions

4.6.1 Working capital consists of (i) average cost of stores and (ii) average cash and bank balance. The Petitioner has claimed Rs.0.37 crore and Rs.5.42 crore towards average cost of stores and average cash and bank balances respectively.

Commission's View

4.6.2 Based on wages and salaries, contribution to gratuity and leave encashment, Administrative and General (A&G) expenses and Repairs and Maintenance (R&M) expenses, the amounts of Rs.0.31 crore and Rs.3.85 crore have been approved towards average cost of stores and average cash and bank balance respectively for FY 2023-24.

4.7 ACCUMULATED DEPRECIATION

Petitioner's submissions

4.7.1 The Petitioner has claimed the accumulated depreciation of Rs.114.34 crore for FY 2023-24.

Commission's View

4.7.2 The Commission has arrived at the accumulated depreciation of Rs.101.76 crore and accordingly approved the same.

4.8 OTHER ITEMS

Petitioner's submissions

4.8.1 The Petitioner has claimed the outstanding loan balance of Rs.30.00 crore and consumer security deposits of Rs.11.12 crore for FY 2023-24.

Commission's View

4.8.2 The Commission has approved the outstanding loan balance of Rs.23.82 crore and consumer security deposits of Rs.11.12 crore as claimed by the Petitioner for FY 2023-24.

4.9 SUMMARY OF NET CAPITAL BASE FOR FY 2023-24

4.9.1 Based on the above, the summary of net capital base for FY 2023-24 claimed by the Petitioner and approved by the Commission is as follows:

Table 9: Summary of net capital base claimed and approved for FY 2023-24

Rs. in crore

Sl. No.	Particulars	Claimed	Approved
	Positive elements		
1	Original cost of Fixed Assets	179.97	154.77
2	Capital Works in Progress	45.99	59.17
3	Working Capital		
	a) Average cost of Stores	0.37	0.31
	b) Average cash and bank balance	5.42	3.85
A	Total of positive items of Capital Base	231.75	218.10
	Negative elements		
1	Accumulated Depreciation	114.34	101.76
2	Loans	30.00	23.82
3	Consumer Security Deposit	11.12	11.12
B	Total of negative items of Capital Base	155.46	136.70
	Net Capital Base	76.30	81.39

4.10 REASONABLE RETURN

Petitioner's submissions

4.10.1 The Petitioner has claimed the reasonable return of Rs.7.15 crore for FY 2023-24. The Petitioner has submitted the computations of the claimed reasonable return

Commission's View

4.10.2 The Commission finds that no justification for the methodology adopted by the petitioner in claiming the same. In the case of the Petitioner, each consumer is a member of the Co-operative Society wherein each consumer contributes share capital. Hence, the nature of operations of the Petitioner is akin to the distribution and retail supply business and only the supply margin of 2% is to be allowed. Hence, considering the net capital base approved for FY 2023-24 and the rate of 2%, the Commission has approved the reasonable return on Rs.1.63 crore for FY 2023-24.

4.11 OTHER EXPENDITURE

Petitioner's submissions

4.11.1 The other expenditure as claimed by the Petitioner comprises of the following:

- Wages and salaries
- Contribution to gratuity and leave encashment
- A&G expenses
- R&M expenses
- Rent, Rates & Taxes
- Interest on loans
- Interest on consumer security deposit
- Legal charges
- Auditor's fees
- Depreciation
- Electricity Duty

4.11.2 The Petitioner has claimed the other expenditure of Rs.75.75 crore for FY 2023-24.

Commission's View

4.11.3 The Commission's analysis on each item of other expenditure is as follows:

- i) **Wages and Salaries:** The Petitioner has claimed the wages and salaries of Rs.50.64 crore for FY 2023-24. The claimed wages and

salaries are significantly higher as the Petitioner has included the PRC arrears amounting to Rs.11.63 payable to the employees for the FY 2022-23 in the wages and salaries for the FY 2023-24. The Commission is not inclined to approve this claim as the Petitioner has indicated in the information submitted that the PRC w.e.f 01.04.2022 is yet to be finalised. In view of the above, the Commission deems it fit to approve the wages and salaries of Rs.39.01 crore as against Rs.50.64 crore claimed by the Petitioner.

- ii) **Contribution to Gratuity and Leave Encashment:** The Petitioner has claimed the amount of Rs.3.50 crore towards contribution to gratuity and leave encashment. The Commission has approved Rs.4.27 crore.
- iii) **A&G Expenses:** The Petitioner has claimed A&G expenses of Rs.2.87 crore for FY 2023-24. The Commission has approved the A&G expenses of Rs.2.87 crore for FY 2023-24 the same as claimed by the Petitioner.
- iv) **R&M Expenses:** The Petitioner has claimed R&M expenses of Rs.4.48 crore for FY 2023-24. The Commission has approved the R&M expenses of Rs.3.73 crore for FY 2023-24.
- v) **Rent, Rates & Taxes:** The Petitioner has claimed expenses towards Rent, rates & taxes as Rs.0.10 crore for FY 2023-24. The Commission has approved the rents, rates & taxes of Rs.0.10 crore for FY 2023-24 the same as claimed by the Petitioner.
- vi) **Interest on Loan:** The Petitioner has claimed Rs.2.68 crore towards interest on loan for FY 2023-24. The Commission has approved the amount of Rs.1.69 crore towards interest on loan for FY 2023-24 by considering opening loan and interest rate as claimed along with repayment equal to depreciation approved for FY 2023-24.
- vii) **Interest on Consumers Security Deposit:** The Petitioner has claimed the interest on consumer security deposit of Rs.0.65 crore for FY 2023-24. The Commission has approved the interest on consumer security deposit of Rs.0.65 crore for FY 2023-24 the same as claimed by the Petitioner.
- viii) **Legal Charges:** The Petitioner has claimed the legal charges of

Rs.0.05 crore for FY 2023-24. The Commission has approved the legal charges of Rs.0.05 crore for FY 2023-24 the same as claimed by the Petitioner.

- ix) **Auditors' Fees:** The Petitioner has claimed the auditors' fees of Rs.0.08 crore for FY 2023-24. The Commission has approved the auditors' fees of Rs.0.08 crore for FY 2023-24 the same as claimed by the Petitioner.
- x) **Depreciation:** The Petitioner has claimed the depreciation of Rs.10.70 crore for FY 2023-24. The Commission has approved the depreciation of Rs.9.52 crore for FY 2023-24.
- xi) **Electricity Duty:** The Commission in Order dated 23.03.2022 in O.P.No.60 of 2021 has not approved the claim of the Petitioner towards Electricity Duty, as Electricity Duty is not an expense item for regulatory purposes. The levy of Electricity Duty shall be governed by the provisions of the relevant Act of the State Government. The Petitioner has not made claim towards Electricity Duty for FY 2023-24.

4.11.4 Based on the above, the other expenditure claimed by the Petitioner and approved by the Commission for FY 2023-24 is as shown in the Table below:

Table 10: Other expenditure claimed and approved for FY 2023-24

Rs. in crore

Sl. No.	Particulars	Claimed	Approved
1	Wages and salaries	50.64	39.01
2	Contribution to gratuity and leave encashment	3.50	4.27
3	Admin & General expenses	2.87	2.87
4	Repairs & Maintenance expenses	4.48	3.73
5	Rent, rates & taxes	0.10	0.10
6	Interest on loans	2.68	1.69
7	Interest on consumer security deposit	0.65	0.65
8	Legal charges	0.05	0.05
9	Auditor's fees	0.08	0.08
10	Depreciation	10.70	9.52
11	Electricity Duty	-	-
	Total	75.75	61.98

4.12 AGGREGATE REVENUE REQUIREMENT

Commission's View

4.12.1 Based on the above, the ARR claimed by the Petitioner and approved by the Commission for FY 2023-24 is as shown in the Table below:

Table 11: ARR claimed and approved for FY 2023-24

Rs. in crore

Particulars	FY 2023-24	
	Claimed	Approved
Power purchase cost	477.34	467.19
Reasonable Return	9.49	1.63
Other expenditure	75.75	61.98
Aggregate Revenue Requirement	562.58	530.79

4.12.2 Considering the ARR of Rs.530.79 crore and the approved sales of 886.11 MU, the Average Cost of Supply (ACoS) works out to Rs.5.99/kWh.

4.13 EXPECTED REVENUE FROM CHARGES (ERC)

Petitioner's submissions

4.13.1 The Petitioner has claimed the expected revenue from charges as Rs.189.29 crore for FY 2023-24.

Commission's View

4.13.2 The Petitioner shall charge retail supply tariffs to the consumer categories as per the Commission's order dated. 24.03.2023 in O.P.Nos.80 to 95 of 2022 and I.A.Nos.60 to 73 of 2022 on retail supply tariffs for FY 2023-24 issued separately, as applicable in the case of TSNPDCL. The Commission has approved the expected revenue from charges as Rs.195.11 crore for FY 2023-24. The category wise revenue claimed by the Petitioner and approved by the Commission for FY 2023-24 is as shown in the Table below:

Table 12: Category wise revenue claimed and approved for FY 2023-24

Rs. in crore

Category		FY 2023-24	
		Claimed	Approved
LT Category		163.97	166.79
LT-I	Domestic	85.92	86.02
LT-II	Non-Domestic/Commercial	32.72	37.71
LT-III	Industrial (optional)	13.86	14.19
LT-IV	Cottage Industries	13.02	11.95
LT-V	Agricultural	2.84	2.84
LT-VI	Local Bodies, Street Lighting & PWS	4.37	12.38
LT-VII	General Purpose	9.40	1.70
LT-VIII	Temporary Supply	1.84	0.00

Category		FY 2023-24	
		Claimed	Approved
LT-IX	EV Charging Stations	0.00	0.00
HT Category at 11 kV		25.32	28.32
HT-I	Industry – General	25.32	28.32
TOTAL		189.29	195.11

4.14 NON-TARIFF INCOME

Commission's View

4.14.1 The Petitioner has claimed non-tariff income of Rs.7.32 crore for FY 2023-24. The Commission has approved non-tariff income of Rs.7.32 crore for FY 2023-24 the same as claimed by the Petitioner.

4.15 TOTAL REVENUE

Commission's View

4.15.1 The total revenue claimed by the Petitioner and approved by the Commission is as shown in the Table below:

Table 13: Total revenue claimed and approved for FY 2023-24

Rs. in crore

Particulars	FY 2023-24	
	Claimed	Approved
Expected revenue from charges	189.29	195.11
Non-tariff income	7.32	7.32
Total revenue	196.61	202.44

4.16 REVENUE DEFICIT/(SURPLUS)

4.16.1 The category wise revenue including the non-tariff income (apportioned to each category) is compared with the average CoS. Based on the cost and revenue from each consumer category, some consumer categories are classified as subsidising if the revenue is more than the cost (surplus) and others are subsidised if the revenue is less than cost (deficit).

4.16.2 The sum of surplus of revenue over cost available from subsidising categories is first utilised to meet the deficit of subsidized consumer categories other than LT-I Domestic and LT-V Agriculture. The remaining surplus, if any, is allocated to LT-I Domestic and LT-V Agriculture categories. After allocation of the surplus available, the net deficit (cost for that category less revenue from the category and surplus allocated to that category) is computed for LT-I Domestic and LT-V Agriculture consumer categories. The net deficit computed for LT-I and LT-V categories is Rs.328.35 crore as shown below:

Table 14: Total revenue claimed and approved for FY 2023-24

Rs. in crore

Particulars	Claimed	Allowable
Net Revenue Requirement	553.09	530.79
Expected Revenue from Charges	189.29	195.11
Less: Non-Tariff Income	7.32	7.32
Revenue deficit/(surplus)	356.48	328.35

4.16.3 The revenue deficit of Rs.328.35 crore approved for the petitioner for FY 2023-24 is included in the total subsidy commitment of GoTS to TSNPDCL for FY 2023-24. The methodology of raising of monthly bills for the energy sold to Sircilla RESCO (CESS) and the subsequent subsidy adjustment is as follows:

- i) After completion of the billing month, TSNPDCL shall compute the total amount due from RESCO at the approved procurement tariff of Rs.4.84/kWh and the energy sold to RESCO.
- ii) From the total bill amount computed above, TSNPDCL should subtract the actual subsidy amount actually received from GoTS against the RESCO.
- iii) After such adjustment, if any balance amount is still due to be paid by RESCO, such amount shall be billed to RESCO and RESCO should make the payment of the due amount within One (1) month of receipt of the energy bill for the month.
- iv) However, after such adjustment in point (ii) above, if any balance amount is to the credit of RESCO in the books of accounts of TSNPDCL, such amount should be transferred to the RESCO within fifteen (15) days of completion of the month.
- v) TSNPDCL should raise the energy bills to RESCO on monthly basis clearly giving the detailed computations of amount to be recovered from or amount to be transferred to the RESCO in accordance with the procedure stipulated above.
- vi) Any delay on part of RESCO to pay the due amount to TSNPDCL, or TSNPDCL to transfer the credit amount to the RESCO within the above stipulated time shall attract interest at the rate of 18% for the period of delay on the due amount or the credit amount as the case may be. Further, if such delay exceeds fifteen (15) days, the interest for a period

of thirty (30) days should be levied by either party as applicable.

- vii) TSNPDCL and RESCO management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.

This order is corrected and signed on this the 24th day of March, 2023.

Sd/- (BANDARU KRISHNAIAH) MEMBER	Sd/- (M.D.MANO HAR RAJU) MEMBER	Sd/- (T.SRIRANGA RAO) CHAIRMAN
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Appendix Commission's Directives

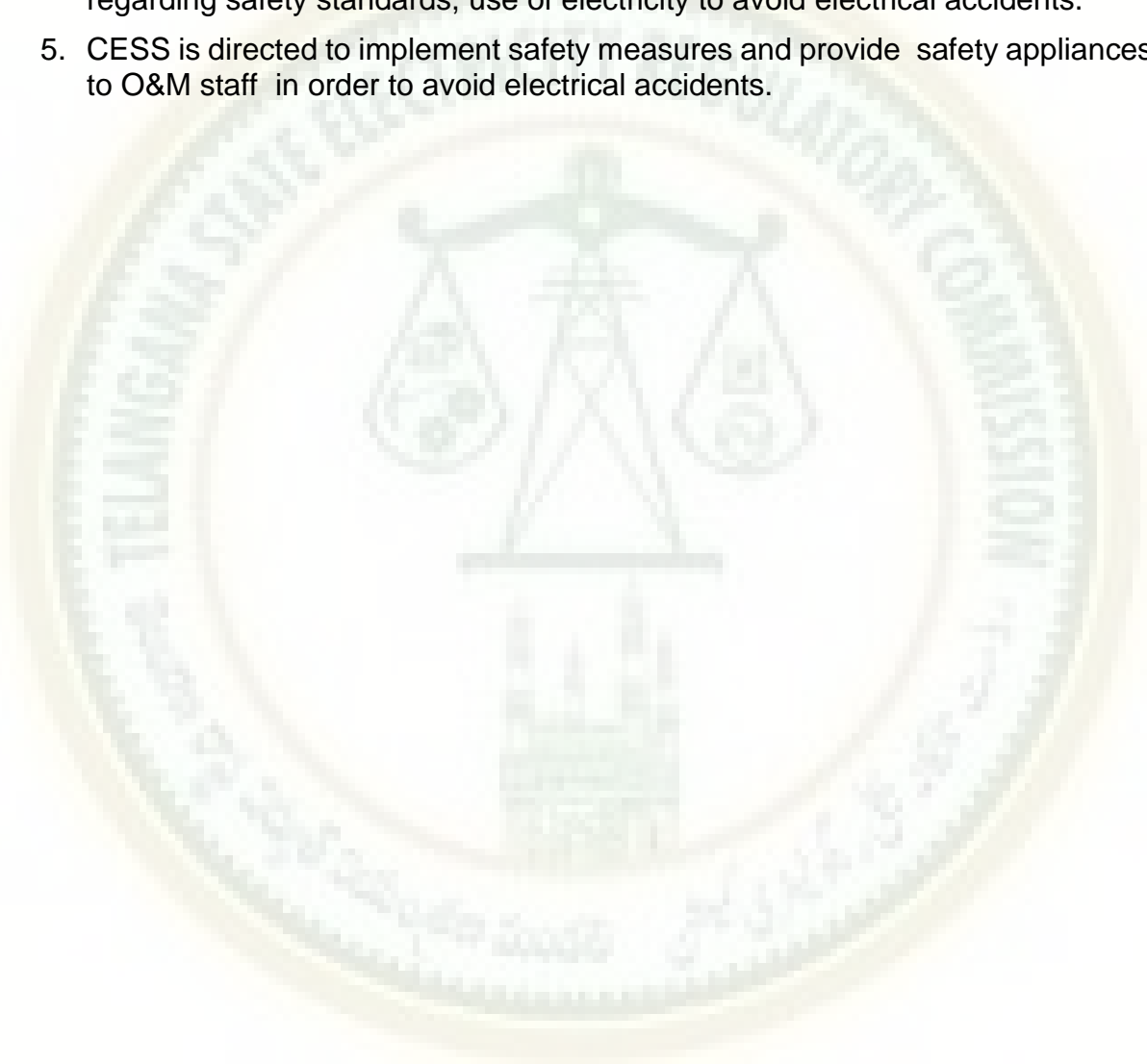
EARLIER DIRECTIVES

1. The CESS is directed to regularly pay the full amount due to TSNPDCL for power purchase at the rate fixed by the Commission. TSNPDCL and CESS management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments.
2. The CESS is directed not to release new agriculture service connections without DSM measures and to ensure that the pump sets are of 5-star rating.
3. The CESS is directed to conduct energy audit in all Mandal headquarters in its supply area and file quarterly reports, also indicating there-in the progress made month-wise.
4. In view of the State Government's initiative to provide 24-hours power supply for agricultural consumers, the DISCOMs are directed to do away with the usage of automatic starters so as to regulate the consumption of electricity. A detailed report of the same shall be submitted by 30.09.2023.
5. The Commission in its Order dated 28.08.2020 in O.P.No.05 of 2020 directed CESS to make arrangement for taking over/establishing necessary technical facilities for extending power supply up to 1500 kVA in coordination with the Northern Power Distribution Company of Telangana Limited (TSNPDCL) and to regularise the existing multiple LT services in the same premises which are above the 100 HP and bill them accordingly. CESS to submit a comprehensive report on compliance of the directive by 31.07.2023.
6. The Commission directs the CESS to explore the following –
 - i) the permissibility of power generation for its own requirement within its governing statute.
 - ii) to explore the possibility of arriving at a consensus among its agricultural consumers regarding the hours of supply for its peak load management
 - iii) the possibility of availing Central Government Schemes that are in the interest of its consumers.

In this regard, CESS to submit a detailed report by 30.09.2023.
7. CESS is directed to strictly comply with the terms and conditions of tariff along with the relevant regulations of the Commission governing the monthly billing to consumers.
8. The CESS is directed to adhere to its activity of 'Universal Service Obligation' under its jurisdiction in terms of the Act, 2003 to extend electricity supply to all its applicants'. Wherever NoC from the Forest Department are still awaited, to explore the possibility to extend the power supply through off-grid, standalone distribution of electricity supply, using renewable energy power generating sources or other power generating sources.

NEW DIRECTIVES

1. The ARR/ERC petitions should be in complete form with all relevant data, detailed calculations and supporting documents in compliance to the Regulations.
2. CESS to take all efforts to protect its properties and explore effective utilisation of its properties.
3. The CESS is directed to collect 100% of outstanding dues, from its consumers including Government Departments regularly.
4. CESS is directed to conduct awareness programs among the consumers regarding safety standards, use of electricity to avoid electrical accidents.
5. CESS is directed to implement safety measures and provide safety appliances to O&M staff in order to avoid electrical accidents.



Annexure-I Public Notice

**Newspaper clippings of Public Notice appeared in NAMASTHE TELANGANA
and EENADU on 21.12.2022**

గౌరవనీయ తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో
డోర్ నెం. 11-4-660, 5వ అంతస్తు సింగరేణి భవన్ రెడ్ హిల్స్, హైదరాబాద్-500004.

సహకార ఊర్జ్విత సరఫరా సంఘం ల్లా. సిరిసిల్ల రి.నెం. 748/టి.డి.

బహిరంగ ప్రకటన

1. ఐదుమూలముగా సహకార విద్యుత్ సరఫరా సంఘం లిమిటెడ్ (సెస్) పరిధిలో యావస్థుండి తెలియజేయవలసిన ఏమనగా, లైసెన్సు నుండి మినహాయింపు పొందే ప్రా.నెం. 22/2021 తేది 31-03-2024 కలిగియున్న సహకార విద్యుత్ సరఫరా సంఘం ల్లా (సెస్) 2023-24 సంవత్సరానికి గానూ సముగ్ర ఆదాయ ఆవశ్యకత నమోదాదాన్ని (ఎఆర్ఆర్) 29-11-2022 రోజున డి.ఎస్.ఐ.ఆర్.సి.కి సమర్పించడమైనది. ఈ ప్రతిపాదనలను గౌరవనీయులైన కమిషన్ వారిచే ఓ.పి. నెం. 79/2022గా నమోదు చేయబడినది.
2. పై 1వ పేరాలో పేర్కొన్న ఫైలింగ్ ప్రతులు మేనేజింగ్ డైరెక్టర్ సెస్ ల్లా సిరిసిల్ల 505301 ప్రధాన కార్యాలయంలో లభ్యమవుతాయి. ఆసక్తి గల వారు, ఈ ఏ.ఆర్.ఆర్. టాబిల్ ప్రతి సాదనలను పై పేర్కొన్న కార్యాలయములో పనిచేసేటట్లు ఉచితముగా పరిశీలించవచ్చు. ఈ ప్రతిపాదనలు రెగ్యులేటరీ కమిషన్ వారి వెబ్సైట్ www.tserc.gov.in లో ద్వారా పరిశీలించవచ్చు. తేది 30-11-2022 నుండి తగిన రార్జీలు నగదు రూపేణా చెల్లించిన మీదట ఈ ఫైలింగ్ యొక్క ప్రతులను సదరు కార్యాలయములో పొందవచ్చును.
3. సెస్ ల్లా సిరిసిల్ల సమర్పించిన సముగ్ర ఆదాయ ఆవశ్యకత సమాచారమునకు సంబంధించి అభ్యంతరాలు ఏమైనా ఉంటే వాటిని సపోర్టింగ్ మెటీరియల్స్ తో తేది 31-01-2023 సాయంత్రం 5.00 గంటలలోగా రిజిస్టరు పోస్టు ద్వారా లేదా వ్యక్తిగతంగా గాని సెస్ ప్రధాన కార్యాలయమునకు పంపగలరు. సదరు అభ్యంతరాలు/సలహాలు నివేదికలో పొందుపర్చుతు దరతాస్తుదారు ఫర్మి పేరు చిరునామా మరియు పోస్టల్ చిరునామా పొందుపర్చవలెను. ఏదైనా సంస్థ లేదా వినియోగదారుల కేటగిరికి సంబంధించిన అభ్యంతరాలను, సూచనలను ఇవ్వడంబనినచో ఆ విషయము కూడా నివేదికలో పేర్కొనవలెను.
4. తమ వాదనలు గాని/ అభ్యంతరాలను గాని వ్యక్తిగతంగా విన్నవించుకొని ప్రత్యేకంగా పేర్కొనవలెను. అభ్యంతరాలు/ సలహాల వివరాలను ఈ క్రింద తెలుపబడిన పద్ధి కలో పొందుపరిచి ఆకస్పరపరచవలెను.

అభ్యంతరదారుని పేరు	అభ్యంతరాలు/ సలహాల సంక్షిప్త వివరాలు	సెస్ టాబిల్ ప్రతిపాదనల అభ్యంతరాలు	సెస్ ల్లా వారి యొక్క కార్యాలయమునకు అభ్యంతర ప్రతి ఋజువులు సమర్పించవలెను
			విన్నవించబడుతున్నప్పుడు అభ్యంతరం ద్వారా వ్యక్తిగతంగా విన్నవించబడుతున్నప్పుడు అభ్యంతరం ద్వారా

5. 2023-24 ఆర్థిక సంవత్సరమునకు ఏ.ఆర్.ఆర్. మరియు ఐ.ఆర్.సి. ప్రతిపాదనలు ఈ క్రింది షెడ్యూల్-1లో రూ. కోట్లలో సూచించబడినవి.

షెడ్యూల్-1	
వ్యవసాయ విద్యుత్ వారిగా ఆదాయం 2023-2024	
మొత్తం వ్యయం	553.09
రీసెస్ట్రీ రిటర్న్స్ (+)	8.49
సముగ్ర ఆదాయ ఆవశ్యకత	562.58
నాన్ టారిఫ్ ఇన్ కమ్ (-)	7.92
నికర ఆదాయ ఆవశ్యకత	555.28

గృహ విద్యుత్ వారిగా ఆదాయం 2023-2024					
విద్యుత్ కేటగిరి వారిగా	అమ్ముకం	రెవెన్యూ టారిఫ్ మరియు చార్జీలు	ప్రభుత్వ సబ్సిడీ	మొత్తం రాబడి	అంచనా ఆదాయం
గృహ విద్యుత్	179.06	85.92		85.92	4.80
వాణిజ్య వ్యాపార సముదాయాలు	30.45	32.72		32.72	10.75
పరిశ్రమలు	15.73	13.86		13.86	8.81
కుటీర పరిశ్రమలు	30.44	13.02		13.02	4.29
వ్యవసాయం	608.62	2.84		2.84	0.05
వీధి దీపాలు	5.71	4.37		4.37	7.65
మంచినీటి సరఫరా	14.18	9.40		9.40	6.63
జనరల్ పర్సన్	2.01	1.84		1.84	9.15
హెచ్.టి. ఇండస్ట్రీస్ జనరల్	24.92	25.32		25.32	10.16
మొత్తం	911.12	189.29		189.29	

Includes revenue from fixed demand charges energy 189.29 crores
SUMMARY OF REVENUE AND REVENUE GAP FOR FY 2023-24


PARTICULARS	CLAIMED for FY 2023-2024 (Rs. Crores)
Net Revenue Requirement	555.26
Revenue at Existing Tariffs (without Considering the Government Subsidy u/s 65 of the Electricity Act-2003)	189.29
Revenue Gap of Existing Tariffs (without Considering the Government Subsidy u/s 65 of the Electricity Act-2003)	365.97
Government Subsidy u/s 65 of the Electricity Act 2003	--
Balance Revenue Gap if any	--
Proposal measures for meeting the balance revenue gap if any	--

6. తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారిచే తేది: 20-02-2023 (పోసువారం) రోజున అడిటోరియం, సముగ్ర ఊర్జ్వ ఆధికారుల భవన్ సముదాయము చౌరస్తా, రహదారి, సిరిసిల్ల వద్ద ఈ 10.30 గం|| నుండి బహిరంగ విచారణ నిర్వహించబడును.

సం/- మేనేజింగ్ డైరెక్టర్
సెస్ ల్లా సిరిసిల్ల

DIPR RO. No. 10373-PP/ CL/ADVT/1/2022-23, Dt. 20-12-2022 తేది: 21-12-2022, స్థలం: సిరిసిల్ల

**Newspaper clippings of Public Notice appeared in THE HINDU and
TIMES OF INDIA on 21.12.2022**

BEFORE THE HONOURABLE

TELANGANA STATE ELECTRICITY REGULATORY COMMISSION
 D.No.11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad 500 004
THE COOPERATIVE ELECTRIC SUPPLY SOCIETY (CESS) LTD
 7-5-5, Tahsil Road, SIRCILLA – 505301., Dist: Rajanna Sircilla.

PUBLIC NOTICE

1. Notice is hereby given to all that the Co-operative Electric Supply Society Limited (CESS) which is exempted from license for distribution and retail supply of power under Section 13 of the Electricity Act, 2003 has filed petition before the Telangana State Electricity Regulatory Commission (TSERC) for their Retail Supply business for approval of Aggregate Revenue Requirement (ARR) and Expected Revenue from Charges (ERC) for FY 2023-24. These filings have been taken on record by the Hon'ble Commission in O.P.No.79 of 2022.

2. Copies of the filings referred are available in the Office address 7-5-5, Tahsil Road, SIRCILLA - 505301, Dist: Rajanna Sircilla. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on www.cesssircilla.com in downloadable form and the same may be accessed at www.tserc.gov.in. A copy of these filings can be obtained from the above offices from 21.12.2022 onwards on payment of charges for photocopying.

3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to Office address 7-5-5, Tahsil Road, SIRCILLA – 505301, Dist: Rajanna Sircilla in person or through Registered Post so as to reach on or before 31.01.2023 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TSERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

4. The objection/suggestion should accompany the following statement.

Name & full address of the Objector along with e-mail id and contact number	Brief details of objection(s)/ suggestion(s) against ARR and Expected Revenue from Charges proposals of CESS	Whether copy of objection/suggestion & proof of delivery at CESS office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)

5. The gist of the filings of the CESS for their Retail Supply business for approval of ARR & ERC is indicated in **Schedule** as given below.

SCHEDULE - I : Aggregate Revenue Requirement (ARR) FY 2023-24

Particulars	Claimed for FY 2023-24 (Rs. Crores)
Total Expenditure	553.09
Reasonable return (+)	8.49
Aggregate Revenue Requirement	562.58
Non-Tariff income (-)	7.32
Net Revenue Requirement	555.26

(Amount Rs. Crores)

Category	Revenue Sales (MU)	Revenue Amount	Avg revenue realization (Rs./Kwh)
Domestic	179.06	85.92	4.80
Non domestic & Commercial	30.45	32.72	10.75
Industrial	15.73	13.86	8.81
Cottage Industries & Dhobighats	30.44	13.02	4.29
Agriculture	608.62	2.84	0.05
Local Bodies Street lights	5.71	4.37	7.65
Water works	14.18	9.40	6.63
General purpose	2.01	1.84	9.15
HT - Industry - General	24.92	25.32	10.16
Total	911.12	189.29	

Includes revenue from demand charges energy 189.29 Crores. **SUMMARY OF REVUE AND REVENUE GAP FOR FY 2023-24**

Particulars	Claimed for FY 2023-24 (Rs. Crores)
Net Revenue Requirement	555.26
Revenue at existing tariff (without considering Government subsidy u/s 65 of the Electricity Act, 2003)	189.29
Revenue gap of existing tariff (without considering Government subsidy u/s 65 of the Electricity Act, 2003)	365.97
Government Subsidy u/s 65 of of the Electricity Act, 2003	-
Balance Revenue Gap, if any	-

6. Further, in this matter the Telangana State Electricity Regulatory Commission intends to conduct a Public Hearing on 20.02.2023 (Monday) at Auditorium, Integrated District Officers Complex at Ragudu X roads, Sircilla Town, Rajanna Sircilla District from 10:30 Hrs onwards.
 Place: SIRCILLA.
 Date: 21.12.2022
 R.O. No.: 1065-PP/CL-AGENCY/ADVT/1/2022-23

Sd/- Managing Director/CESS Ltd
Sircilla.

Annexure-II
**List of Stakeholders who submitted the written Objections/
Suggestions**

Sl. No.	Name and Address of the Objector/stakeholder
1	Sri D.Devaiah, Rajannapeta Village, Yellareddypeta Mandal, Rajanna Siricilla District
2	Ms. Ch.Bhoomavva, H.No.11-6-92, Sundaraiah Nagar, Siricilla, Rajanna-Siricilla - 505 301
3	Sri Sai Sanjay Suraneni, 56-4-25, Thyagarajan Complex, Patamata, Vijayawada, Andhra Pradesh 520010
4	Arepalli Rajalingam, Chinna Cheekodu Village, Mustabad Mandal, Rajanna Siricilla District
5	Sri B.Parsha Ramulu, Peddabaonala Village, Sircilla Mandal, Rajanna Siricilla District.
6	Sri G.Ravinder Reddy, Boinpally Mandal, Rajanna Siricilla District
Common stakeholders who submitted written Objections/Suggestions to CESS and TSDISCOMs filings for FY 2023-24	
7	Sri M.Venugopal Rao, Sr Journalist & Convenor, Centre for Power Studies, Hyd 500 032
8	Sri Sarampally Malla Reddy, Akhila Bharatheeya Kisan Saba, 1-1-60/2, MB Bhavan RTC X Roads, Hyd 500020
9	Rachamalla Punnamacharyulu , National President Akhila Bharatheeya Vishwakarma Parishad,
10	Sri N.Ramesh, Nancherla Village , Pegadapalli Mandal, Jagityal District 505 235
11	Sri Dabba Ravi, H.No.8-90, Jaggasagar Village, Metpalli Mandal, Jagityal District 505 325
12	Sri A.Ananda Rao, H.No.3-117, Brahmanpally Village, Tadwai Mandal, Kamareddy District 503 111
13	Sri Gondla Chandraiah, H.No.5-15, Nandi Vaddeman village, Bijinepally mandal, Nagarkurnool district 509215
14	Sri L.Manik Reddy, H.No.1-39/A, Naregudem Village, Nawabpet Mandal, vikarabad District 501101
15	Sri Sangishetty Swamy, H.No.4-135, Nandi Vaddeman village, Bijinepally mandal, Nagarkurnool district 509215
16	Sri P.Muralidhar, H.No.2-7-175, Road No. 5 C 2, Excise Colony, Hanumankonda 506 001
17	Sri A.Veerabhadra Rao, H.No.12-13-486/39/1, Street No.14, Lane No.6, Beside Balaji Apartment, Tarnaka, Secunderabad, Hyderabad 500 017
18	Sri Laksheti Shankar, H.No. 1-110, Mohmadabad Village , Jukkal Mandal , Nizamabad District 503 305
19	Sri Marrisipalli Raja Goud, H.No.1-97, Perumalla Village, Lingampet Mandal, Kamareddy District 503 124
20	Sri D.C.Sailu, H.No.1-16/12, Kalvarai village, Sadashiva nagar Kamareddy district 503 145
21	Sri Madireddy Rajireddy, H.No.20-160/1/1/1, R B Nagar, Near Pochamma Temple, Shamshabad, Ranga Reddy District 501 218

Sl. No.	Name and Address of the Objector/stakeholder
22	Sri Komireddy Anjanna, H.No.7-31, Lingapur Village, Kamareddy Mandal , Kamareddy District
23	Sri D.Ramu, H.No.2-1-174 & 175, Rajput Residency, Old Ramalayam Road, Nallakunta, Hyderabad 500 044
24	Sri K.Jaswant Reddy, H.No.11-1-78/2, Bharat Nagar, Siddipet District
25	Sri P.Narasimha Reddy, Nandikandi village, Sadasivpet Mandal, Sangareddy District 502306
26	Sri P.Ramakrishna Reddy, H.No.4-86, Gollapalle Village, Kondapur Mandal, Sangareddy district.
27	Sri B.Sanjivareddy, H.No.2-99, Elukurthy Haveli Village, Geesugonda Mandal, Telangana, Warangal, 506330
28	Sri Eaga Ganapathi Reddy, H.No.5-47, Nandiwada Village , Tadwai Mandal, Kamareddy District 503 120
29	Sri M.Sridhar Reddy, Plot No.504, H.No.2-1-174, 175, Rajputra Residency, Nallakunta, Hyderabad 500044
30	Sri Bandi Krishnareddy, H.No.164/2, Backside of Rajyalakshmi Super Market, Kalluru Mandal, Khammam District 507 209
31	Sri Srireddy Satyanarayana Reddy, Sankepalli Village, Shabad Mandal, Ranga Reddy District 509217
32	Sri J.Sampath Rao, H.No.1-52, Narsingapur Village, Boinpalli Mandal, Siricilla District
33	Sri Naini Yella Reddy, H.No.2-9/2, Shanthapuram Village, Palakurthi Mandal, Janagama District 506 302
34	Sri G.Vinod Kumar Rao, H.No.16-13-U.361, Plot No.361, Vasantha Nagar, Kukatpally, Hyderabad 500 085
35	Sri J.Sriranga Rao, H.No.2-2-18/18/7, Flat No.503, Srilaxmi Solitude, DD Colony, Hyderabad 500 013
36	Sri Bakka Judson, Madikonda, Kazipet, Warangal 506 003 (Post card)
37	Sri Swamy Jaganmayananda, #4-96/2, Gandhi Chowk, Husnabad, Kodangal Mandal, Vikarabad District 509 350
38	Sri Anil Agarwal, President, The Federation of Telangana Chambers of Commerce and Industry, Federation Office, Federation Marg, 11-6-841, Red Hills, Hyderabad 500 004
39	Sri Ch Naveen Kumar, Q News Office, #1-89/4, Raghavendra Nagar Colony, Boduppall, Hyderabad 500 092
40	Sri S.Surya Prakasa Rao, [Former Director (Commercial) and Secretary, APERC] Flat No.105, Ashok Chandra Enclave, 11-4-660, Red Hills, Hyd 004
41	Sri Venkateshwar Stone Crusher, R/O: Fathepur , Chilpur Mandal, Jangaon, Warngal
42	Sri P.Ravi Kumar, Director (Technical), HMWS&SB, Khairatabad, Hyderabad 500 004
43	Sri GRK Prasad, Director, Nava Bharat Energy India Limited, Nava Bharat Chambers, Raj Bhavan Road, Hyderabad 500 082
44	Sri S.Gopal Reddy, # 1-6-15, MIG, Old Housing Board Colony, Gadwal Jogulamba Gadwal District 509 125

Sl. No.	Name and Address of the Objector/stakeholder
45	Sri P.Muralidhar, H.No.1-7-1211, Advocates Colony, Balasamudram, Hanumakonda, Warangal 506 001
46	Sri GRK Prasad, Executive Director, Nava Limited, (Formerly Nava Bharat Ventures Ltd), Corp Office: Silicon House, No.8-3-318/1, Plot.No.78, Road No.14, Banjara Hills, Hyderabad 500 034
47	Sri Jogendra Behera, Vice President Market Design & Economics, Indian Energy Exchange (IEX), Plot.No.C-001/A/1, 9 th Floor, Max Towers, Sector 16 B, Noida, Gautam Buddha Nagar, Uttar Pradesh 201 301
48	Sri R.K.Agarwal, Chairman, Telangana Spinning & Textile Mills Association
49	South Indian Cement Manufacturers' Association
50	Sri V.Lakshmi Kumar, Manager Energy, ITC Limited, Paper Boards & Speciality Paper Division, SP Road, Secunderabad 500 003
51	Sri Vinod Kumar Agarwal, General Secretary, Telangana Iron & Steel Manufacturers Association, Flat No.101, 1st Floor, Satya Sarovar Apt, Ghansi Bazar, Near High Court, Hyderabad 500 002
52	Lt Gen Dr. SP Kochhar, Director General, COAI, 14, Bhai Veer Singh Marg, New Delhi 110 001
53	M/s.Reliance Jio Infocomm Limited, Lakshore Towers, 4th Floor, Somajiguda, Rajbhavan Road, Hyderabad 500082
54	M/s.Summit Digital Infrastucture, Lakshore Towers, 4th Floor, Somajiguda, Rajbhavan Road, Hyderabad 500082
55	Sri P.Ashaiah, Telangana Rajaka Vruthidarula, Sangam, Telangana State Committee
56	Sri Tilak Raj Dua, Director-General, Digital infrastructure Providers Association (DIPA)
57	Sri Botta Sridhar, Village Shanthapuram, Mandal Palakurthi, Dist Jangoan 506302
58	Itikala Somaji, Village:Shanthapuram, Mandal Palakurthi, Dist:Jangoan 506302
59	Buhmandla Bhaskar, Village Mutharam, Mandal Palakurthi, Dist:Jangoan
60	Bottu Somanatham, Village Shanthapuram, Mandal Palakurthi, Dist:Jangoan 506302

Annexure-III
List of Stakeholders who attended and heard in person in the
Public Hearing on 20.02.2023

Sl. No.	Name and Address of the Objector/Stakeholder
1	Sri D.Devaiah, Rajannapeta Village, Yellareddypeta Mandal, Rajanna Siricilla District
2	Ms. Ch.Bhoomavva, H.No.11-6-92, Sundaraiah Nagar, Siricilla, Rajanna-Siricilla - 505 301
3	Sri B.Parsha Ramulu, Peddabaonala Village, Sircilla Mandal, Rajanna Siricilla District.
4	Sri D.Ramu, H.No.2-1-174 & 175, Rajput Residency, Old Ramalayam Road, Nallakunta, Hyderabad 500 044
5	Sri K.Jaswant Reddy, H.No.11-1-78/2, Bharat Nagar, Siddipet District
6	Sri M.Sridhar Reddy, Plot No.504, H.No.2-1-174, 175, Rajputra Residency, Nallakunta, Hyderabad 500044
7	Sri J.Sampath Rao, H.No.1-52, Narsingapur Village, Boinpalli Mandal, Siricilla District
8	Sri P.Laxmipathi, BKS Boinpally Mandal, Ph: 94400070700
9	Sri Chikkala Rama Rao, Chairman, CESS Ltd., Siricilla, Ph: 9849456410
10	Sri Bhuma Reddy, Adilabad District, Ph: 9490872259
11	Sri S.Raj Reddy, Ph: 9391942074
12	Sri S.Venugopal, Ph: 9676078877
13	Sri G.Prabhakar, Yellareddypet, Ph: 9940003255
14	Sri G.Bhaskar, Siricilla, Ph: 9059894685
15	Sri Padige Peddaiah, Thangallapally, Ph: 83283619747
16	Sri B.Nagaraju, Ph: 8106498606
17	Sri Biyankar Srinivas, Siricilla, Ph: 9866795444
18	Sri Yella Reddy, Ph: 9652944035